



**Preparing for the Future Policy Session:
2015-2016 Winter Preparedness &
Resource Adequacy in the Ameren Illinois Footprint**

November 19, 2015
Chicago, Illinois

In Part One of the Planning for the Future Policy Session (Policy Session), the Illinois Commerce Commission (Commission) will address winter preparedness by looking to representatives of the gas industry, regional transmission organizations (RTOs), and Illinois local distribution companies (LDCs) to assure Illinois ratepayers that the upcoming winter demand can be met. Accordingly, the Commission will request that panelists respond to questions such as:

- How is the U.S. Natural Gas Market positioned to meet the 2015-2016 Winter Demand?
- Have appropriate adjustments been made in the coordination between gas and electricity markets to avoid some of the problems experienced in the past?
- What challenges are the RTOs facing with respect to assuring electric reliability during the 2015-2016 winter months and how are they addressing those challenges?
- Have the LDCs been able to refill gas storage facilities or otherwise assure access to supply for the 2015-2016 Winter?
- How have the pipelines addressed issues such as transmission pipeline operating restrictions?

In Part Two of the Policy Session, the Commission will address Resource Adequacy in the Ameren Illinois footprint. With excess supply now diminishing in the MISO footprint and the fact that the Planning Resource Auction occurs only two months prior to the start of the planning period, LSEs in the Ameren Illinois footprint may no longer be able to rely on procuring surplus capacity, and/or may be exposed to unacceptable procurement costs in the Planning Resource Auction. This discussion will explore these timely issues in greater depth and attempt to gain perspective from impacted parties in the Ameren Illinois footprint with questions such as:

- Is long-term Resource Adequacy being adequately addressed in the Ameren Illinois footprint?
- What are the benefits of ensuring long-term Resource Adequacy in the Ameren Illinois footprint?
- Which entity or entities, by design or default, should be responsible for ensuring long-term Resource Adequacy in the Ameren Illinois footprint?
- Assuming MISO is the responsible party, what improvements or changes should they be making to the Resource Adequacy construct?
- What are the primary concerns stakeholders have with long-term Resource Adequacy in the Ameren Illinois footprint?



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Part 1: Winter Preparedness

10:00 a.m.-12:00 p.m.

- I. Welcome Remarks
 - a. Chairman Brien Sheahan, Illinois Commerce Commission
- II. Overview/Importance of Winter Preparedness
 - a. Commissioner Sherina Maye-Edwards, Illinois Commerce Commission
- III. National Perspective
 - a. Chris McGill, Vice President, Policy Analysis, American Gas Association
- IV. RTO Perspective
 - a. Todd Ramey, Vice President, System Operations & Market Services
Midcontinent Independent System Operator (MISO)
 - b. Rich Mathias, Senior Consultant, PJM Interconnection
- V. Illinois LDC Perspective
 - a. Gas Supply: Scott Glaeser, Vice President, Gas Operations & Development,
Ameren Illinois
 - b. Energy Efficiency: Tina Yoder, Manager, Energy Efficiency, MidAmerican
Energy Company
 - c. Customer Service and Outreach: Michelle Rindt, Vice President, Customer
Service, People's Gas/North Shore Gas
- VI. Closing Remarks
 - a. Commissioner Sherina Maye-Edwards, Illinois Commerce Commission



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Part 2: Resource Adequacy

1:00 p.m.-3:00 p.m.

- I. Opening Remarks
 - a. Commissioner Sherina Maye-Edwards, Illinois Commerce Commission
- II. Stakeholders
 - a. Ameren Illinois: Jim Blessing, Senior Director, Power Supply & Infrastructure Development
 - b. Dynegy: Dean Ellis, Vice President, Regulatory Affairs
 - c. Exelon: Bill Berg, Eastern RTO Director
 - d. Illinois Attorney General's Office: Susan Satter, Public Utilities Counsel
 - e. Illinois Power Agency: Anthony Star, Director
 - f. MISO: Todd Ramey, Vice President, System Operations & Market Services
- III. Introduction
 - a. Background on Resource Adequacy (MISO)
 - b. Importance and timeliness of this issue (All)
- IV. Panel Discussion
- V. Looking Towards the Future
 - a. Distributed Generation: Greg Poulos, Manager, Regulatory Affairs, EnerNOC
- VI. Closing Remarks
 - a. Commissioner Sherina Maye-Edwards, Illinois Commerce Commission